

"Serving the People of Owsley County."

The Booneville Sentinel

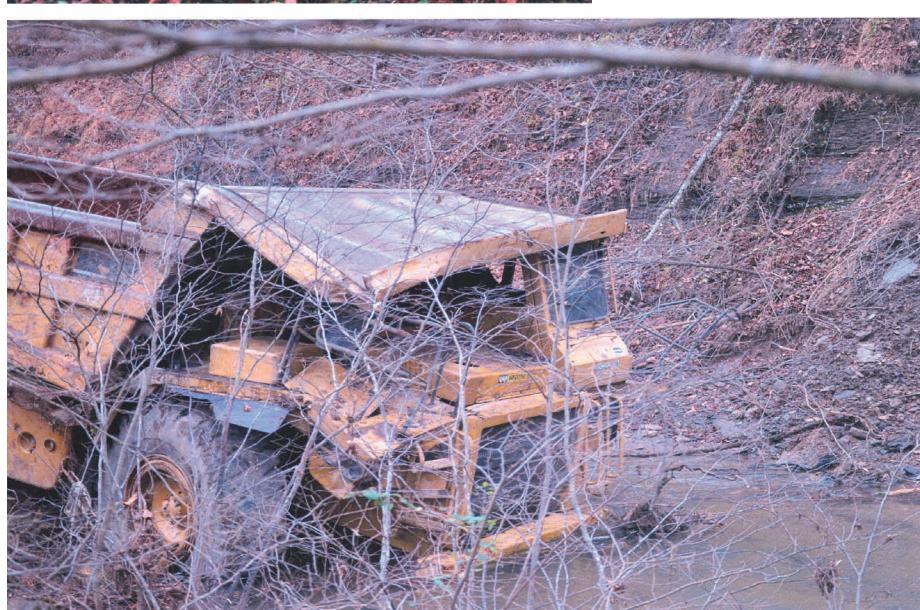
Truck Slips Down Embankment



Last Wednesday morning around 12:30 am Joe Lawrence was driving this 773 rock truck on Lucky Fork Road in Buffalo when the road broke off causing the truck to tumble down the hill. The truck rolled several times before landing at the bottom of the hill.

Lawrence was taken to the hospital for a broken shoulder and lacerations to the head and face.

Chief Deputy Ivan Fletcher and Chief of Police Johnny Logsdon was at the scene of the accident.



1st Annual Tree Lighting Ceremony



Mr. & Mrs. Clause at the 1st Annual Tree Lighting Ceremony Sponsored by Owsley County Tourism.

(More pictures on page 14)

Jackson Energy Warns Against Scam

Jackson Energy officials are advising cooperative members not to fall for a scam that has been reported in the area. Co-op members in Laurel County called in to say that two men, driving an unmarked red pick-up truck, came to their home and said they were contractors working for Jackson Energy.

The men said they were checking the home's electric service and that the charge would be \$10. After examining the home's electric connection, they then said the repair would take more work than expected and would cost \$300.

"None of the members who contacted our office paid money to the men," said Karen Combs, Jackson Energy Director of Public Relations. "The men left when the homeowner said they were going inside to call the cooperative."

Combs said if anyone does come to your home asking for money on behalf of the co-op, to call Jackson Energy's toll-free number, 1 800-262-74-80, to report the attempt.

Break in/Reward Offered



While Ervin Hobbs was gone on Sunday, thieves broke into his trailer. They broke the glass out of the back window of his trailer and went in and broke open his bedroom door and stole only one item.

Hobbs is offering a \$500 reward leading to the arrest of the person who broke into his home.

If you have any information about this, please call the Owsley County Sheriff's Office at 593-5161 or Ervin Hobbs at 593-6654.

Kentucky Leads the Nation Visit at Owsley County High School



Mrs. Stacey Davidson, Instructional Supervisor talks about the blended learning and the Reading is Fundamental Program.

Monday, December 11, 2014 a large crowd gathered in the Kids on Stage room at Owsley County High School to listen to the teachers/students/administrators share some of the programs that the Owsley County School district is now doing.

Dr. Bobrowski talked to them about how the
(Continued to page 5)

KY 1938 in Owsley County to be closed Saturday, Dec. 20

JACKSON, KY – In order to replace a drainage pipe, the Kentucky Department of Highways plans to close KY 1938 in Owsley County on Saturday, Dec. 20. The road will be closed near milepoint 1.1. The project will begin around 8 a.m. and will continue until approximately 3 p.m. During this time, the road will be closed to all through traffic.

No marked detour will be posted, but drivers can use KY 30, KY 11 and KY 847 as an alternate route. Other local detour routes are available. Motorists should plan their trips accordingly.

In case of inclement weather, the closure will be postponed until another suitable date.

Thursday,
December 18,
2014
Vol. 41. No. 33

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Deadlines:

Advertising

Monday at
4:00 p.m.

Announcements,

community/church
items, Letters to
the Editor, etc.

by Tuesday at
12:00 p.m.

Our Staff

Glenn Gray
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Darrell Barrett
Managing Editor

Teresa Barrett
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& Sports

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41314

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Fax: 606-593-6638
email:
sentinel@prtclnet.org

Hours of Operation:

Monday-Thursday
9:00am - 4:00pm

Friday
9:00am - 12:00pm



Merry Christmas from our family to yours

PRTC

Enjoy 24 hours of FREE, UNLIMITED LONG DISTANCE calling on Christmas Day!

Call 287-7101 or 593-5000 for more info.

*Offer good for current PRTC Long Distance Customers as of 12/19/14.



Jail report

Week of December 15, 2014

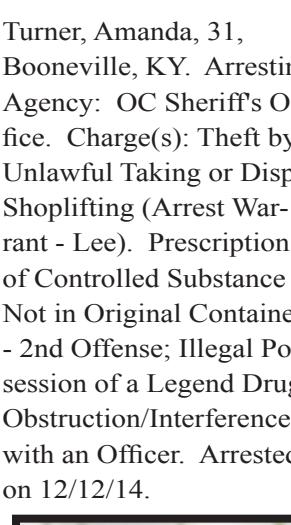


Bowling, Jared, 25, Booneville, KY. Arresting Agency: OC Sheriff's Office. Charge(s): Obstruction/Interference with an Officer; Drug Paraphernalia - Buy/Possess; Prescription Controlled Substance Not in Proper Container - 2nd > Offense; Possession of a Controlled Substance 1st Degree, 1st Offense (Drug Unspecified); Tampering with Physical Evidence; 3 Counts of Illegal Possession of a Legend Drug. Arrested on 12/12/14.



Turner, Greg, 46, Booneville, KY. Arresting Agency: KSP. Charge(s): Flagrant Non-Support; Alcohol Intoxication in a Public Place (1st & 2nd Offense). Arrested on 12/14/14.

Grigsby, James, 31, Booneville, KY. Arresting Agency: Clark Co. Sheriff's Office. Charge(s): Flagrant Non-Support; Alcohol Intoxication in a public Support. Arrested on 12/10/14.



Turner, Amanda, 31, Booneville, KY. Arresting Agency: OC Sheriff's Office. Charge(s): Theft by Unlawful Taking or Disp: Shoplifting (Arrest Warrant - Lee). Prescription of Controlled Substance Not in Original Container - 2nd Offense; Illegal Possession of a Legend Drug; Obstruction/Interference with an Officer. Arrested on 12/12/14.

Perdue, Brittany, 26, Booneville, KY. Arresting Agency: OC Sheriff's Office. Charge(s): Receiving Stolen Property U/\$10,000. Arrested on 12/16/14.



Smith, Teresa, 46, Booneville, KY. Arresting Agency: OC Sheriff's Office. Summons/ Warrant. Amount due \$266.50. No action taken. Defendant failed to appear.



Arnold, Johnny D., Booneville, KY. Arresting Agency: OC Sheriff's Office. Charge(s): Operating a Motor Vechicle Under the Influence of Alcohol/ Drugs/Etc. .08 - 1st Offense; Speeding - 10 MPH over Limit. Arrested on 12/13/14.



Coomer, Lary Keith, 62, Booneville, KY. Arresting Agency: OC Sheriff's Office. Charge(s): Wanton Endangerment-1st Degree. Arrested on 12/16/14.

Owsley County District Court

Honorable William Bo Leach

December 11, 2014

The Commonwealth of Kentucky vs. Noble, Jerome S -Pretrial Conference. Charge: Theft by unlawful taking. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Morgan, Daymon R- Pretrial Conference. Summons. Charges: Operating motor vehicle under influence of drugs/alcohol; license to be in possession; Possess open alcohol beverage container in motor vehicle; No operators/ moped license. Continued to 2-15-15.

The Commonwealth of Kentucky vs. White, Timothy- Preliminary Hearing. Amount due \$506.73. charge: Make false statement to increase of benefit over \$100. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Roberts, Travis- Pretrial Conference. Charge: Receiving stolen property under \$500. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Seal, David W- Pretrial Conference/Summons. Charges:

Operating motor vehicle under influence of drugs/ alcohol/ License required

to be carried on person/ Fail to wear seatbelt.

Continued to 2-5-15.

The Commonwealth of Kentucky vs. Hurdle, Brian- Pretrial conference. Charge: Operating on suspended license.

Dismiss w/ proof.

The Commonwealth of Kentucky vs. Noble, Jerome- Pretrial Conference. Charges: Fail to wear seat belt; Fail of owner to maintain required insurance/security;

Fail to produce insurance card; Operating motor vehicle under influence of drugs/alcohol; Careless driving. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Sandlin, Sasha- Pretrial Conference. Charges: Unlawful transaction w/ minor; Wanton endangerment. On recommendation of Commonwealth Attorney charges were dismissed.

The Commonwealth of Kentucky vs. Neeley, Sylvia- Pretrial Conference. Charge: Harassment No Physical Contact. Continued to 2-5-15.

The Commonwealth of Kentucky vs. White, Timothy- Preliminary Hearing. Amount due \$420. Warrant of arrest executed on defendant for fail to pay restitution for \$210. Bond posted. Credit time served. Continued to 1-15-15.

The Commonwealth of Kentucky vs. Neely, Sylvia- Pretrial Conference. Charge: Harassment No Physical Contact. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Thomas, Bobby JR- Pretrial Conference. Charge: Harassment No Physical Contact. Continued to 2-5-15.

The Commonwealth of Kentucky vs. Thomas, Precilla- Pretrial Conference. Charge: Harassment No Physical Contact. Cont to 2-5-15.

The Commonwealth of Kentucky vs. Hurdle, Brian- Pretrial conference. Charge: Harassment no physical contact.

Continued to 5-7-15.

(Continued to Page 13)

BOONEVILLE DISCOUNT DRUGS

12 DAYS OF CHRISTMAS GIVEAWAY



Stop by your
BOONEVILLE DISCOUNT DRUGS
and register to win one of our GIVEAWAY PRIZES

from **December 11, 2014 to December 24, 2014**

12/11/14

Big Gift Basket

12/18/14

Pink Zebra Basket

12/12/14

History of Booneville
Blanket

12/19/14

Battery Jump Starter

12/13/14

Popcorn Maker

12/20/14

Man Gift Set

12/15/14

Blender

12/22/14

\$50 BP Gas Card

12/16/14

Chocolate Fountain

12/23/14

\$100 Visa Gift Card

12/17/14

4-Slice Toaster

12/24/14

UK Tickets KY vs
Vanderbilt on 1/20/15

BLACK
YELLOW
MAGENTA
CYAN

**Commonwealth of Kentucky 23rd Judicial District Owsley District Court
Rescheduling District Court**

It has become necessary for the Judge of the Owsley District Court to reschedule District Court for Owsley County District Court. Starting January 1st, 2015, the Owsley County Juvenile Docket will be held on the 2nd Thursday of each month. The Owsley County Pretrial Conference and Arraignment date will be moved from the 2nd Thursday to the 1st Thursday of each month. The Clerk of the Court Notice to all parties of interest. This Order shall remain in full force and effect until either modified or amended by a subsequent Order of this Court.

This the 8th day of December 2014.

William "Bo" Leach
Judge, 23rd Judicial District.

IT'S NOT TOO LATE TO GET AFFORDABLE HEALTH COVERAGE!

Special Enrollment for Health Coverage after March 31st
*You can still enroll at any time if you are : eligible for Medicaid or have a child who is eligible for KCHIP.
*A small business owner who wants to offer employees coverage.
*In the last 60 days you have: gotten married, had or adopted a child, change in income or lost coverage.
For personal assistance call: Owsley County Medical Clinic - Bethany Baker, Kynector (606) 593-6395 or (606) 493-5900
Mon- Fri 8:30 AM – 5:00 PM

HOLIDAY BAND CONCERT

at the Calvary Temple Worship Center on Dec. 14--12:30 pm
Featuring: Tom Hall, Taylor Jewell, Phyllis Mills, Erika Murphy, Lyndsey Overbee and members of CWTC Praise Team Band. Everyone welcome!!!

NA (Narcotics Anonymous)

meets every Saturday at 2 p.m. at Holy Family Catholic Church in the Fellowship Hall. All are invited! For more information you may call 593-6948.

Are you working and need assistance for food and household supplies
at this Christmas! Are you elderly (65 years of age) and need assistance for Christmas with food and household supplies?

If you are working you must bring your last pay stub - no exceptions. If you are elderly, proof of age.

Times to sign up are the following:
Thursday, December 4 from 2:00 p.m. - 5:00 p.m.

This sign up is in the Fellowship Hall of the Holy Family Catholic Church. For more information you may call 593-6948.



Owsley County Churches are asked to provide Event Information. The Booneville Sentinel Church Page serves as a **FREE CHURCH BULLETIN BOARD**
for the county churches. We invite you to take part. Simply e-mail church announcements to the sentinel@prtcnet.org or call 606-593-6627 or fax 593-6638 with your info.
Deadline each week for announcements is Monday at 12:00 p.m. You may send info anytime and we will be glad to include them in a timely manner. Thank You!

BEE BRANCH CHAPEL
Pastor Terry Mathis
10:00pm Worship Service

LEROSE BAPTIST CHURCH
State Road 1717 Lerose Ky
Sunday School – Bible Study
Beginning @ 10:00 am
Worship Service @ 11:00 am weekly
Local van pick up available:
call 593-8225

**BOONEVILLE FIRST
CHURCH OF GOD**
Services: Sunday 2 PM
Thursday Bible Study – 7 PM
Adult Bible Study
Youth Service for up to age 19

NEW HOPE BAPTIST CHURCH
Hwy 847
Sunday Services 11am
Tues. Night Youth Group 6:00 -7:30pm
Pastor Rev. David Metcalf
Phone: (606) 598-1836

FISH CREEK BAPTIST CHURCH
Pastor Terry Mathis
12:30pm Worship Service

**WILSON FORK FREE PENTECOSTAL
CHURCH**
Hwy 708 Booneville
Pastor: Walter Turner
606-593-6165
Services: Thursday 7:00pm Sunday
10:00am & 6:00pm

Booneville Discount Drug
708 Highway 11 North • P.O. Box 1108
Booneville, KY 41314
Telephone: 606-593-0382
Fax: 606-593-0384
Fred Carrico, R.Ph. Matt Carrico, Pharm.D.

DUNAHOO FURNITURE
Finest Furniture in the Mountains
2798 Hwy 11 North • P.O. Box 14
BEATTYVILLE, KY 41311
John & Diane Dunahoo
606-464-0700 (Store)
606-569-9016 (Diane's Cell)
606-567-5182 (John's Cell)
CASE KNIVES

WARRENS CHAPEL
Highway 30, Vincent, KY
"Sharing Jesus Christ - The Hope of Glory"
Sunday Worship - 9:45 A.M.
Sunday School - 10:45 A.M. (all ages)
Wednesday Bible Club
Children & Youth 6:00 P.M.
Come Worship With Us!

**CALVARY TEMPLE WORSHIP
CENTER**
Booneville/Beattyville Road
11:00 Sunday School
12:00 noon Worship Service
Pastor Randell Amburgy
593-6193

ELK LICK BAPTIST CHURCH
Po Box 713, Booneville, KY 41314
Wednesday Night Service - 6:30 pm
Sunday Morning Services
Sunday School- 10:00am
Church (Preaching Service) - 11:00 am
Pastor: David Combs

SPENCER FORK COMMUNITY CHURCH
Sunday School 10:00 am
Church 11:00am
Kids Club Wednesday 6:30 pm
Paula Smith, Pastor

HOUSE OF PRAYER,
1080 Walk Log Road, Hwy 52 East
Services on Sunday at 2 PM and
Tuesday at 6 PM
Pastor Mike Perry & congregation
welcome everyone to come and worship!

**PAYTONS PLACE
FLOWERS & GIFTS**
593-2400
Flowers and gifts for all occasions.

**LEE COUNTY
BUILDING SUPPLY, INC.**
2948 Highway 11 S.
Beattyville, KY 41311
Call (606) 464-8755
DIY

PUBLIC SERVICE ANNOUNCEMENT

Narconon would like to remind families that the use of addicting drugs is on the rise, take steps to protect your family from drug use. If you know anyone who is struggling with drug addiction get them the help they need.

Call for a free brochure on the signs of addiction for all drugs. Narconon also offers free screenings and referrals. 800-431-1752 or DrugAbuseSolution.com.

Santa is Coming to the 18th Annual Kentucky Cornerstone Mission Christmas

Saturday, December 13th from 8am until 4pm. Families must be present with kids to get food, presents, toys, coats and blankets. Hot dog meals in a bag to take home will also be provided. Come to 81 Ross Lane off Hwy 587. Contact Dora at (606) 464-0177 for more information.

**HOW IMPORTANT IS YOUR HEALTH?
DO YOU QUALIFY FOR MEDICAID?**

You can sign up at the Owsley County Action Team. CALL OR STOP IN TO MAKE YOUR APPOINTMENT! *If you are eligible for Medicaid, you can still enroll even though the open enrollment period has ended! ELIGIBILITY GUIDELINES:

If you have a family size of.... and each month make less than....
1 in household=\$1,343 4 in household=\$2,743
2 in household=\$1,809 5 in household=\$3,210
3 in household=\$2,276 6 in household=\$3,677

YOU QUALIFY FOR MEDICAID!

For more information on how to enroll in kynect, contact certified kynector: Kaycee McKinney at the Owsley County Action Team at 606-593-7296.

**BOONEVILLE UNITED METHODIST CHURCH LIFE CENTER
THURSDAY \$2 LUNCH**

Available every Thursday, we begin serving at 11:00 am until sold out. Delivery may be available. Mary McIntosh, Coordinator. Place orders by calling the church at 593-6561. (Menu may change based on availability of goods)

12/18/14 Hotdogs



UPPER BUFFALO BAPTIST CHURCH
Pastor: Barry Hubbard
Services: Sunday 6:00 p.m.

Vincent Baptist Church
Sunday School 10:00 am
Morning Worship - 11:00 a.m.
Rob Morgan, Pastor

**SCOVILLE CHURCH OF GOD
A Bold New Vision**

Rt. 2 Box 25 E. - Booneville, KY
Sunday Morning Worship
10 a.m. & 11 a.m.
Evening Worship - 6:30 p.m.
Wednesday Evening - 6:30 p.m.
Parsonage 606-593-6353
Cell Phone (252) 229-3601

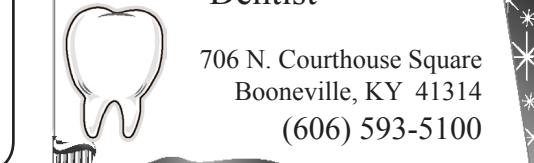
ROAD RUN CHRISTIAN CHURCH
Highway 11 - Manchester, KY
(4 Miles Over Owsley Co. Line)
Services:
Sunday School- 10:15 A.M.
Church - 11:00 A.M.
Bible Study - Wednesday 6:00 P.M.
Youth Group - Sunday (12:30 - 2:30 P.M.)
Pastor James Cornett

**Booneville
FUNERAL HOME
593-6288**
AND PLEASANT GROVE CEMETERY
HC 88, BOX 67D BOONEVILLE, KY 41314
24 HOUR OBITUARY HOT LINE 593-7000
FAX 606-593-6250
www.boonevilletkyfuneralhome.com

**RAWLINGS
AND GOINS**
Plumbing and Electrical Supplies - Furniture
Appliances
598-2094 - 598-5916 - 598-6211
170 RICHMOND RD. MANCHESTER, KY 40962

**Mountain Homes,
Inc.**
- Giles and Clayton Manufactured Homes -
- All Credit Forms Accepted
- Quality Service & Set-Ups - Financing Available
- Family Owned & Operated
801 Mountain Parkway Spur - Campton, KY

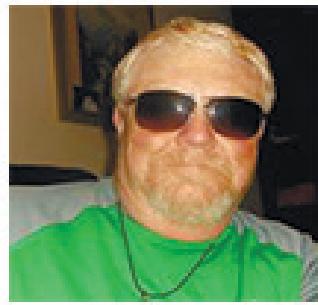
**GRIFFITH
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*AIR CONDITIONING*BOILERS*WELDING
*BACKHOE*ELECTRIC*GASOLINE TANKS
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PLANTS QUALITY SERVICE SINCE 1952
FREE ESTIMATES *PLANNING SERVICES
PHONE: (606) 666-2316
338 BROADWAY JACKSON, KY

Dr. Jason Gay, DMD
Dentist

706 N. Courthouse Square
Booneville, KY 41314
(606) 593-5100

**Booneville
Shopwise**
606 593-7308

OWSLEY COUNTY CONVERSATION

by
Donnie
Peters



**NOT SO MERRY
CHRISTMAS?
Help For Holiday
Depression:**

For most of us the Christmas Holidays are a joyful celebration of faith, family and friends. But for millions who suffer from the "Holiday Blues", Christmas is a time of deep loneliness, stress and anxiety. Let's take a look at some of the causes and ways to help deal with the sadness and depression.

Perhaps the most common cause of holiday depression may be grief for deceased loved ones. While there is no easy way to find comfort or to ease the pain, it is important to allow yourself adequate time for grieving. Only time may help heal the hurt. It is a natural and healthy process to mourn for lost family and friends.

Allow your emotions to pour out. Tears are healing. Over time, the hurt may be replaced with happy memories of the wonderful times you shared. Take comfort from knowing that your loved ones are in a better place and from knowing they would not want you to be sad at Christmas. If they were here, they'd tell you to be happy and enjoy the holiday season.

The cost of Christmas has become unreal and ridiculous. Gifts these days are so expensive and the media-driven culture seems to value price over sentiment. As a parent, I want my kids to have the things my mom couldn't afford to give us kids.

But if the kids are more concerned over the cost of the gifts than the love they represent, I have not done a good job teaching them true values. The cost

of a gift does not measure how much love you give it with. Do not spend more money than you can afford for gifts. If you put yourself in a bad financial situation for Christmas expenses you will have many more worries to deal with in the coming months.

It is OK to make gifts, in fact the most special and memorable gifts are often not store bought but ones that you take the time to create with your own hands. Do the best you can and don't ever feel down if you can't afford the most expensive items. Think back to your childhood... do you remember the gifts or the great family times and fellowship? I can't remember 3 gifts I got as a child but I can remember 1000 awesome moments shared with my family. If you make sure the people in your life know you love them you have given the best gift of all. Loneliness also causes much sadness for many at the holidays.

Being alone is a very difficult thing anytime, but the festive season makes it much harder. While everyone else seems to be with their whole family and you are by yourself it just adds emphasis to your situation. The best way to not feel alone is to not be alone. Get out and go visit friends or family. There is no better time to visit than the holidays. Volunteer at a hospital or community center. You not only get to have company, you can do wonderful things to make someone else's Christmas better.

I can think of no place where you will be more welcome than a local church. Many churches have singings and Christmas plays, some

even have special holiday services and activities for you to participate in and enjoy. There are many good folks there that will be happy to see you and share their blessings with you. You may just find the real meaning of Christmas here too.

Another good way to add a little happiness to your Holidays is to allow yourself to enjoy a nice dinner with friends or family. Splurge a little and have an extra helping of delicious pie or homemade Christmas candy. Maybe a few extra helpings might just help drive those blues away.

Of course, if you are like me and have a couple extra pounds hanging around your tummy, you will need to exercise them extra calories off. In fact, the experts on depression recommend exercise as the number one way to relieve stress, promote physical well-being, and reduce depression regardless of your weight. Walking is the generally regarded as the best overall choice for most people. You should consult with your doctor if you have health issues before starting exercise, but you should start to feel better as soon as you start exercising. The most important thing to do is to move past the sadness and allow yourself to enjoy the holidays. Share your love and joy with those that love you, those that care for you, and those who are glad you are part of their life. If you have conflicts in your relationships, now is the time to fix them. As God forgave us, we must forgive and forget the bad and live for the good.

You cannot go back and relive or change the past. Let it go.... Make today and everyday going forward the best you possibly can. Never give up hope and never stop loving.

Wishing God's Blessings To Everyone and The Merriest Christmas Ever!

Send a Subscription to the Booneville Sentinel as a Christmas Gift to someone this year!!!

\$25 in County
\$25 out of County

We can send them a note letting them know it is coming as a gift from you!

Call 593-6627 for more info!!!

REQUEST FOR AUDIT PROPOSALS

The Board of Directors of the Kentucky River Area Development District is soliciting proposals for financial and compliance audits and tax services for the District Kentucky River Medicaid CDO, and ten independent subcontracting agencies for the Fiscal Year ending June 30, 2015, 2016, and June 30, 2017.

Proposals must be received in the District office at 917 Perry Park Road, Hazard Kentucky by 4:00 P.M., January 21, 2015. The Audit Committee to the Board will review, select and notify the successful audit firm.

Proposals will be evaluated on a weighted basis reflecting the experience of the firm, its familiarity with the types of financial systems involved, and with applicable Federal and State regulations, and cost considerations.

To obtain a proposal packet, please contact Michelle Allen at (606) 436-3158.

LEGALS

**Notice of Bond Release
Pursuant to Permit
Number 895-0167**

and 100% of the original bond amount is included in the Phase III release. The Bond Pool bond now in effect for Increment 3 is in the amount of \$26,900 for 27.62 acres and 100% of the original bond amount is included in the Phase III release.

The Bond Pool bond now in effect for Increment 4 is in the amount of \$18,100 for 15.60 acres and 100% of the original bond amount is included in the Phase II and III release.

The Bond Pool bond now in effect for Increment 8 is in the amount of \$4,400 for 4.23 acres and 100% of the original bond amount is included in the Phase III release.

(4) Reclamation work performed at Phase II includes revegetation being established in accordance with the approved reclamation plan and the area is not contributing suspended sediments to stream flow or run off outside the permit area in excess of the requirements of the permit. Phase III reclamation is

deemed to have been completed on the permit area when the permittee successfully completes coal

mining and reclamation operations in accordance with the approved plan and the area is capable of supporting the post mine land use of Pastureland and/or Fish and Wildlife and liability period has expired. This work was completed between March 2006 and June 2007. Trees and shrubs were planted in January 2010.

(5) Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, #2 Hudson Hollow, Frankfort, KY 40601, by January 16, 2015.

(6) A public hearing on the application has been scheduled for 10:00 a.m. on January 21, 2015 at the Department for Natural Resources London Regional Office, Regional State Office Building, 85 State Police Road, London, KY 40741-9011. The hearing will be canceled if no request for a hearing or informal conference is received by January 16, 2015.



Here's a
Switch

We would like to pay
you for a change...

That's right... Sign up for SimpleSaver and get money back each year.

We'll credit your bill up to \$20 annually for each central air conditioner. Sign up your 40-gallon or greater electric water heater and receive an additional \$10 annual credit.

In exchange, we install a switch to briefly manage the units only when electric demand peaks.

The SimpleSaver program lowers my energy bill?

Enroll in the air conditioning management, we'll credit your bill with \$5 per month, or \$20 annually per unit, during June, July, August and September. If you sign up for a water heater switch, you will receive a \$10 bill credit on your February bill.

What if I am not satisfied with the program?

SimpleSaver is a voluntary, no-risk program. If you decide you don't want to participate, call us at 1 800-262-7480.

Need more information?

You can call our toll-free number - 1 800-262-7480 - to sign up for SimpleSaver, or to get more information. You can also visit www.simplesaver.coop.

Jackson Energy

Working for You

BLACK

YELLOW

MAGENTA

CYAN

Owsley County School News



SPORTS

Lady Owls and Owls Basketball Action at Lee Co.



Senior Frank Gay controls the jump ball to start the game out right for the Owls.



Senior Logan Campbell goes in for two.

came close several times in the 4th quarter but when the Owls gained the lead in the 3rd, they never gave it up and went on to defeat their district rival by a final score of Owsley 65- Lee 60. Individual Scoring for Owsley: Logan Campbell - 16 points; Frank Gay - 13 points; Michael Pullins - 13 points; Braden Hoskins - 11 points; Chase Combs - 11 Points; Black Combs - 8 points.

After the crowning of the homecoming queen, the Lady Owls took the floor. The Lady Owls were playing without one of their powerhouse players inside, Alyssa McIntosh.

The Lady Owls came out and played strong, dominating the floor and leading the end of the quarter by 8 points. (Owsley 18 - Lee 10).

The Lady Owls continued to play with several on the bench substituting for them. They never faltered and never gave up the lead as the defeated the Lady Kats by a final score of Owsley 53 - Lee 45.

Individual Scoring for Owsley: Macie Gibson - 26 points; Ronni Bennett - 14 points; Jamie Becknell - 6 points; Autumn Cope 5 points; and Faith Duff - 2 points.

Lee County fought a hard battle and



Autumn Cope brings the ball down the floor for the Lady Owls.



Macie Gibson is ready to make a move on one of the Lee Co players.

Friday night the Lady Owls and Owls traveled to Lee County High School to play a double header against their rival in basketball. It was also Lee County's Homecoming, so it was a huge crowd with a lot of basketball excitement in the air.

The Owls took the floor first with the Owls Controlling the ball.

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Kentucky Leads The Nation Visit

(Continued from page 1)

schools needed innovation to reduce barriers for learning. He also talked about how all the administrators have modified rolls/all are teachers.

Gary Cornett, High School Principal discussed the Snow Bound Project and how it began.

Jason Hall, 6th Grade teacher talked about

the mondo board and how it worked in his classroom. Stacey David son, Instructional Supervisor along with Judy Cheatham, PhD from Washington DC discussed the Reading is Fundamental Program

Mrs. Davidson and Ashley Perkins, CTL discussed the Middle School Initiative and how it allowed

students to have access to their own books that they pick out through the summer break. Other programs that were discussed: Farm to School Initiative; Digital Promise School; Appalachian Renaissance Initiative District; Dual Credit Courses; and Waiving Graduation Requirements.

Notice

The Owsley County Board of Education is accepting applications for the position of Full Time Bus Driver. Qualifications for employment:

- Must have High School Diploma or the equivalent or in the process of obtaining one.
- Must submit to pre-employment drug test.
- Must submit to 5 yr. drivers license check (MVR)
- Must submit to criminal records check.
- Additional requirements may be set by the Owsley County Transportation Director.

Starting Salary is \$16.96 per hour. Applications may be requested through November 21st, 2014 at the Owsley County board of Education.

Dr. Timothy Bobrowski, Superintendant
Owsley County Board of Education
14 Old KY 11 Rt. 3 Box 340
Booneville, KY 41314
(606) 593-6363
tim.bobrowski@owsley.kyschools.us



OWSLEY COUNTY HIGH SCHOOL SENIOR SPOTLIGHT 2015

This week's OCHS senior spotlight shines on



Kaitlyn Paige Bowling

Kaitlyn Paige Bowling is the daughter of Jenny and James Barrett and Mike Bowling. She has two brothers: James Barrett and Karter Bowling. Her grandparents are Sandy Callahan King and Elijah King and Susie and Kenley Bowling. Kaitlyn's college and career goal is to attend college at Eastern Kentucky University and major in Nursing. In her free time she likes to hunt, ride four wheelers, hang out with her friends and family, shop and travel. While attending high school she is a member of the BETA Club, she is HOSA President, and has received two Barbara James Service Awards.



Makayla Brewer

Makayla Brewer is the daughter of Nora and Jeff Ragen, and the daughter of Tommy and Kendra Brewer. She has four brothers: Jeremy, Lucas, and Logan Brewer and Owen Green and one sister: Lauren Green. Her grandparents are Phyllis Green, Larry Brewer and June and Tim Marshall. Makayla's college and career goal is to attending the Paul Mitchell School of Cosmetology. In her free time she likes to participate in Pound Class and hang out with her friends. While attending OCHS she is a member of the BETA Club.

Food Drive a **HUGE** Success

Over 1800 cans collected!



Mrs. Patricks room collected the most cans, a whopping 499! Amazing, students!



Students in the pictures in the left and right are collecting the cans of food. These students are from Mrs. Johnson Classroom.



On Monday, Mr. Glenn Baker, Community Education Coordinator with the help of students from Mrs. Candrea Johnson's class collected over 1800 cans from Owsley County Elementary School. These cans are going to the Outreach Program. Mr. Baker stated that his goal was around 400, and he was so happy that the students had brought in this amount.

Booneville ShopWise

In the spirit of giving at Christmas, Booneville Shopwise wants to give back to you. Each Saturday in the month of December 2014, a customer will receive back the amount of their purchase Receipt in the form of a Gift Certificate.

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Obituaries

REV. EARL SEALE



Rev. Earl Seale, age 89, passed away on December 10th, 2014 at the KY River Medical Center in Jackson, KY following a brief illness.

He was born June 25th, 1925 in Owsley County, KY, was the son of the late Chester and Dora Bowman Seale, was the husband of Wanda Ross Seale, was a Veteran of WWII and was the pastor of the Free Pentecostal Church of Booneville.

Mr. Seale is survived by his wife; Mrs. Wanda L. Seale of Booneville, KY, one daughter; Mrs. Susan R. Barrett and husband Michael J. of Booneville, KY, and

two grandchildren; Mr. Michael E. Barrett and Ms. Hayley Jane Barrett, both of Booneville, KY. Also surviving is one brother; Mr. Kenneth Seale of Booneville, KY along with many other relatives, nieces, nephews, and friends.

He was preceded in death by his parents; Chester and Dora Seale, two brothers; Raymond and Conley Seale and two sisters; Jacqueline Oliver and Helen Oditt.

Funeral services for Mr. Seale were held Friday, December 12th, 2014 at 1:00 p.m. with visitation starting at 11:00 a.m. at the Searcy and Strong Funeral Home. Officiating the services was the Rev. Roy McIntosh and Sister Pauline McIntosh with the burial following in the Shepherd Cemetery in Booneville, KY. The Searcy and Strong Funeral Home was in charge of the arrangements.

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PEARL PRICE



Kentucky. Two Grandchildren, April Dawn Andis and Brian Keith Hoskins, (Stacey); Two Great Grandchildren, Kylie Grace Hoskins, and Aubrey Kate Hoskins. One sister Nell M. Dupee of Atlanta, Georgia. Additional survivors include many nieces, nephews and special friends as she was known as "Aunt Pearl" by many.

Pearl was preceded in death by her parents, and loving husband of 68 years, Davis.

Funeral services were held Tuesday, December 16, 2014 at 1:00 PM at Warrens Chapel with Reverend J. Jamison Brunk officiating. Visitation was held Monday, December 15, 2014 from 6:00 to 8:00 PM at the Booneville Funeral Home with the Eastern Star Memorial Service at 7:00 PM. Pearl was laid to rest next to her husband in the Pleasant Grove Cemetery located in the Pebworth Community of Owsley County. To leave the family a special message please visit, www.boonevillekyfuneralhome.com. The Booneville Funeral Home in charge of arrangements.

She was employed by the Kentucky Child Welfare Research Foundation, Owsley County Board of Education and Owsley County Senior Citizens from which she retired.

Honorary pall-bearers were members of the Warrens Chapel Church. Pearl will be sadly missed by her family and friends. In lieu of flowers, the family suggests that donations be made to the Warrens Chapel Church.

COUNTY TAX PAYER'S NOTICE DUE DATES

The 2014 Gas and Oil tax bills are now due and payable. If you do not receive your bill in the next few days, please contact the County Sheriff's Office. When mailing in your payment, please include your copy of the tax bill or put the bill number on your check. If you wish to have a paid receipt returned to you, please enclose a self addressed and stamped envelope. The following collection dates are:

If paid by January 31st, 2015 2% discount
If paid by February 28th, 2015 face amount
If paid by March 31st, 2015 5% penalty
If paid after March 31st, 2015 10% penalty

IMPORTANT NOTICE: Payments made during the 10% penalty period but prior to the Clerk's delinquent tax claim sale is subject to an additional 10% Sheriff's fee. In addition to the 10% penalty, payments made after the Clerk's delinquent tax claim sale are subject to a 20% County Attorney's fee and a 10% Clerk's fee.

FENNON "TINY" TAYLOR



Mae Griffith of Morrow, OH, Minnie Vaughn of Annville, KY and Nadine (Larry) Terry of Middletown, OH. He was also blessed with many nieces, nephews, family members and friends.

He was preceded in death by his parents, Basil and Frances Taylor. Funeral Services was held Friday, December 12, 2014 at 12:00 PM at the Booneville Funeral Home. Visitation was held Friday, December 12, 2014 from 11:00 AM to 12:00 PM also at the Booneville Funeral Home.

Fennon was born in Booneville, KY on September 21, 1948, a son to the late Basil and Frances Taylor. Fennon had a love for horse racing and enjoyed playing cards.

He is survived by 4 brothers; Vernon (Sue) Taylor of Blue Ash, OH, Robert (Donna) Taylor of Lebanon, OH, Paul Taylor of Booneville, KY and Bradley Taylor of Middletown, OH, 3 sisters; Anna



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Letters to the editor should
be fewer than (200) words and exclusive to the Booneville
Sentinel. They should include the writer's home address,
email address and day and evening
telephone numbers for
verification. Anonymous
letters (not signed) will not be considered. The
Booneville Sentinel has the right to not publish any
letter they deem inappropriate or liable as well as edit for
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Kara Davidson - Composition Records

Member of Kentucky Press Service

Entered as second class matter at

Booneville, KY 41314

USPS-352-790

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The Kentucky River District Health Department is accepting applications for a full time Local Health Nurse for the Owsley County Health Center.

Starting Salary: \$12.15 - \$15.75/hr negotiable with additional experience. Grade 15.

Applications and full listing of qualifications may be obtained at the Kentucky River District Health Department, 441 Gorman Hollow Road, Hazard, Kentucky, (606) 439-2361 or the Owsley County Health Center, PO Box 220, Booneville, KY 41314, (606) 593-5181 OR online at www.krdhd.org or <http://chfs.ky.gov/dph/LHD.htm>. Completed application and transcript must be returned by close of business on Monday, December 22nd, 2014 to the Kentucky River district Health Department or the Owsley County Health Center. **Resume will not substitute for completed application.** Equal Opportunity Employer. Applicants and employees in this classification may be required to submit to a background check.



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To apply for a position, send a letter of application to:

Buckhorn Children's Center

Patty Wilder

Ph: (606) 398-7000

Fax: (606) 398-7912

Patty.Wilder@buckhorn.org

Dessie Scott Children's Home

Tara Barker

Phone: (606) 668-6445

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NOTICE

Please Take Notice that on or before December 23, 2014 Kentucky Power Company (Kentucky Power) will file with the Kentucky Public Service Commission (Commission) in Case No. 2014-00396 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after January 23, 2015. If approved and not suspended, Kentucky Power will apply the new rates to all customer bills rendered on and after January 23, 2015 to recover costs of providing service to its customers on and after that date.

In addition to the rate changes described below, Kentucky Power proposes to add the Big Sandy Retirement Rider, Big Sandy 1 Operation Rider, PJM Rider, and the NERC Compliance and Cybersecurity Rider which will be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L., and S.L. Kentucky Power is also proposing the Kentucky Economic Development Surcharge which will be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., and S.L.

Kentucky Power is proposing to combine the current Q.P. and C.I.P.-T.O.D. tariffs into a new Industrial General Service (I.G.S.) tariff. In addition, the following electric tariffs and/or charges are being eliminated: Emergency Curtailable Service-Capacity & Energy, Energy Price Curtailable Service Rider, and Experimental Real-Time Pricing. Kentucky Power has also made changes to the text of certain tariffs. Where the text changes to the tariffs are substantive in nature, the proposed language change is described below.

TARIFF CHANGES**TERMS AND CONDITIONS OF SERVICE****4. DEPOSITS.**

Kentucky Power has modified its deposit requirements to: (a) give the Company the discretion to determine what type of guaranty is acceptable; (b) specify and modify the criteria for waiving a deposit; and (c) to specify and modify the criteria for when an additional or supplemental deposit may be required. The deposit requirements were further modified to define satisfactory payment criteria and satisfactory credit criteria.

12. BILLING FORM.

The Company has modified its Residential, Small Commercial, and Large Commercial and Industrial Bill Forms to include line items for the new Big Sandy Retirement Rider, Big Sandy 1 Operation Rider, PJM Rider, NERC Compliance and Cybersecurity Rider, and Kentucky Economic Development Surcharge.

14. MONITORING USAGE

The Company has modified the frequency of its customer usage monitoring from annually to quarterly.

17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company has modified the Denial or Discontinuance of Service provision so that the definition of a customer conforms with Commission regulations.

19. SPECIAL CHARGES.

In addition to modifying the rates for special charges to more closely match current costs to perform those services, the Company has modified the Special Charges section to clarify that no "Call-Outs" for re-connections following a discontinuation of service will take place after 10:00 PM and to add a charge for a customer-requested meter reading check.

A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3) (b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

1. Reconnect for nonpayment during regular hours	\$ 12.94	\$ 21.00
2. Reconnect at the end of the day (No "Call Out" required)	\$ 17.26	\$ 30.00
3. Reconnect for nonpayment when a "Call Out" is required prior to 10:00 PM (A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip. Reconections for nonpayment will not be made when a "Call Out" after 10:00 p.m. is required.)	\$ 35.95	\$ 95.00
4. Reconnect for nonpayment when double time is required (Sunday and Holiday)	\$ 44.58	\$ 124.00
5. Termination or field trip	\$ 8.63	\$ 13.00

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

B. Meter Reading Check

Pursuant to 807 KAR 5:006, Section 9 (3) (d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$21.00 to cover the handling cost.

C. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$7.00 \$18.00 to cover the handling costs.

D. Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$14.00 \$48.00 if such test shows that the meter was not more than two percent (2%) fast.

**TARIFF R.S.
(Residential Service)****RATE.** (Tariff Codes 015, 017, 022)

Service Charge	\$ 0.00	\$ 16.00	per month
Energy Charge:	8.590¢	9.035¢	per KWH

VOLUNTEER FIRE DEPARTMENTS (Tariff Code 024)

The Company has clarified that this tariff is available to Volunteer Fire Departments subject to certain reporting requirements in accordance to KRS 278.172.

LOAD MANAGEMENT WATER-HEATING PROVISION. (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at 4.94¢ 5.216¢ per KWH.

SPECIAL TERMS AND CONDITIONS

The Company has clarified that in accordance with the Commission's regulations it will make an extension of up to 150 feet to a mobile home without charge.

The Company added the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

**TARIFF R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)****AVAILABILITY OF SERVICE.**

The Company modified this provision to eliminate the requirement that the multiple-register meter be single phase to receive service under this tariff.

RATE. (Tariff Codes 028, 030, 032, 034)

Service Charge	\$ 10.55	18.70	per month
Energy Charge:			
All KWH used during on-peak billing period	13.227¢	13.879¢	per KWH
All KWH used during off-peak billing period	4.94¢	5.216¢	per KWH

SEPARATE METERING PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 \$3.85 per month.

SPECIAL TERMS AND CONDITIONS

The Company added the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

**TARIFF R.S. - T.O.D.
(Residential Service Time-of-Day)****AVAILABILITY OF SERVICE.**

The Company modified this provision to eliminate the requirement that the multiple-register meter be single phase to receive service under this tariff.

RATE. (Tariff Code 036)

Service Charge	\$ 10.55	\$ 18.70	per month
Energy Charge:			
All KWH used during on-peak billing period	13.227¢	13.879¢	per KWH
All KWH used during off-peak billing period	4.94¢	5.216¢	per KWH

SPECIAL TERMS AND CONDITIONS

The Company added the following paragraph:

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

**TARIFF R.S. - T.O.D.2
(Experimental Residential Service Time-of-Day 2)****AVAILABILITY OF SERVICE.**

The Company modified this provision to eliminate the requirement that the multiple-register meter be single phase to receive service under this tariff.

RATE. (Tariff Code 027)

Service Charge	\$ 11.45	18.70	per month
Energy Charge:			
All KWH used during Summer on-peak billing period	11.406¢	10.885¢	per KWH
All KWH used during Winter on-peak billing period	13.929¢	12.132¢	per KWH
All KWH used during off-peak billing period	7.116¢	8.057¢	per KWH

**TARIFF S.G.S.
(Small General Service)****AVAILABILITY OF SERVICE.**

The Company modified this provision to limit its availability to metered secondary distribution service. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than January 22, 2015.

RATE. (Tariff Codes 211, 212)

Service Charge	\$ 11.50	\$ 19.50	per month
Energy Charge:			
First 500 KWH per month	13.160¢	11.500¢	per KWH
All Over 500 KWH per month	7.116¢	8.057¢	per KWH

LOAD MANAGEMENT TIME-OF-DAY PROVISION.**RATE.** (Tariff Code 225)

Service Charge	\$ 15.10	\$ 19.50	per month
Energy Charge:			
All KWH used during on-peak billing period	15.326¢	13.755¢	per KWH
All KWH used during off-peak billing period	4.940¢	5.216¢	per KWH

OPTIONAL UNMETERED SERVICE PROVISION.**RATE.** (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge	\$ 7.50	\$ 15.50	per month
Energy Charge:			
First 500 KWH per month	13.160¢	11.500¢	per KWH
All Over 500 KWH per month	7.116¢	8.057¢	per KWH

**TARIFF S.G.S. - T.O.D.
(Small General Service Time-of-Day)****AVAILABILITY OF SERVICE.**

The Company modified this provision to clarify that this was no longer an "experimental" customer class and to eliminate the maximum 12 month average demand requirement. The Company also provided a grandfather provision stating that customers not meeting the requirements for coverage under this tariff will only be permitted to continue service under this tariff at the premise occupied for continuous service beginning no later than January 22, 2015.

RATE. (Tariff Code 227)

Service Charge	\$ 14.95	\$ 19.50	per month
Energy Charge:			
All KWH used during			

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 251)	Service Charge	\$ 81.00	\$ 85.00 per month
Energy Charge:			
All KWH used during on-peak billing period		\$12.97	13.16¢ per KWH
All KWH used during off-peak billing period		\$5.11	5.47¢ per KWH
TARIFF L.G.S. – T.O.D. (Large General Service Time-of-Day)			

200 watts (22,000 lumens)	\$ 25.25	28.00 per lamp
400 watts (50,000 lumens)	\$ 27.45	30.45 per lamp

*Effective June 29, 2010 and thereafter these lamps are not available for new installations.

TARIFF C.A.T.V.
(Cable Television Pole Attachment)**AVAILABILITY OF SERVICE.**

The Company modified this provision to provide a definition for "attachment."

RATE.

	Secondary	Primary	Subtransmission	Transmission	
Tariff Code	256	257	258	259	

Service Charge per Month	\$ 85.00	\$ 127.50	\$ 595.50	661.65	\$ 595.50	661.65
Demand Charge per KW	\$ 7.64	10.20	\$4.58	7.35	\$ 6.24	1.08
Excessive Reactive Charge per KVA	\$ 3.46		\$ 3.46		\$ 3.46	
On-Peak Energy Charge per KWH	9.77	8.48¢	7.95¢	8.18¢	7.72¢	8.09¢
Off-Peak Energy Charge per KWH	4.11¢	4.53¢	3.96¢	4.41¢	3.89¢	4.37¢

TARIFF C.S.-I.R.P.
(Contract Service – Interruptible Power)**AVAILABILITY OF SERVICE.**

In accordance with the Stipulation and Settlement Agreement in Case No. 2012-00578, the Company modified this provision to increase the total contract capacity for all customers served under this tariff to 75,000 kW.

RATE. (Tariff Code 321)

In accordance with the Stipulation and Settlement Agreement in Case No. 2012-00578, the Company added the following to this provision:

Credits under this tariff of \$3.68/kW/month will be provided for interruptible load that qualifies under PJM's rules as capacity for the purpose of the Company's FRR obligation.

TARIFF M.W.
(Municipal Waterworks)**RATE.** (Tariff Code 540)

Service Charge	\$ 22.90 per month
Energy Charge: All KWH Used Per Month	-0.900¢ 8.601¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$4.10 \$ 8.20 per KVA as determined from customer's total connected load.

TARIFF O.L.
(Outdoor Lighting)**RATE.**

A. OVERHEAD LIGHTING SERVICE

Tariff Code				
094	1.	High Pressure Sodium 100 watts (9,500 Lumens)	\$ 8.75	9.65 per lamp
113		150 watts (16,000 Lumens)	\$ 9.90	10.95 per lamp
097		200 watts (22,000 Lumens)	\$ 12.20	13.45 per lamp
103		250 watts (28,000 Lumens)	\$ 19.35	18.10 per lamp
098		400 watts (50,000 Lumens)	\$ 19.45	21.05 per lamp
093*	2.	Mercury Vapor 175 watts (7,000 Lumens)	\$ 9.75	10.75 per lamp
095*		400 watts (20,000 Lumens)	\$ 16.85	18.60 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff Code				
111	1.	High Pressure Sodium 100 watts (9,500 Lumens)	\$ 13.10	14.45 per lamp
122		150 watts (16,000 Lumens)	\$ 21.45	23.70 per lamp
121		100 watts Shoe Box (9,500 Lumens)	\$ 26.00	33.50 per lamp
120		250 watts Shoe Box (28,000 Lumens)	\$ 24.00	50.05 per lamp
126		400 watts Shoe Box (50,000 Lumens)	\$ 27.00	44.10 per lamp
099*	2.	Mercury Vapor 175 watts (7,000 Lumens)	\$ 11.20	12.30 per lamp

*Effective June 29, 2010 and thereafter these lamps are not available for new installations.

Company will provide lamp, photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOOD LIGHTING SERVICE

Tariff Code				
107	1.	High Pressure Sodium 200 watts (22,000 Lumens)	\$ 13.60	15.00 per lamp
109		400 watts (50,000 Lumens)	\$ 18.65	20.80 per lamp
110	2.	Metal Halide 250 watts (20,500 Lumens)	\$ 18.20	20.10 per lamp
116		400 watts (36,000 Lumens)	\$ 24.10	26.60 per lamp
131		1000 watts (10,000 Lumens)	\$ 52.20	67.35 per lamp
130		250 watts Mongoose (19,000 Lumens)	\$ 21.00	25.30 per lamp
136		400 watts Mongoose (40,000 Lumens)	\$ 25.50	30.30 per lamp

Company will provide lamp, photoelectric relay control equipment, luminaries, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole	\$ 2.85	3.15 per month
Overhead wire span not over 150 feet	\$ 1.60	1.75 per month
Underground wire lateral not over 50 feet	\$ 6.25	6.90 per month

(Price includes pole riser and connections)

TERM OF INITIAL SERVICE.

The Company modified the tariff to provide that if early termination is requested, the customer will be billed for the remainder of the 12 month period.

TARIFF S.L.
(Street Lighting)**RATE.** (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	1.	High Pressure Sodium		
100 watts (9,500 lumens)	\$	7.25	8.05 per lamp	
150 watts (16,000 lumens)	\$	8.90	9.25 per lamp	
200 watts (22,000 lumens)	\$	10.30	11.45 per lamp	
400 watts (50,000 lumens)	\$	16.05	17.80 per lamp	

B. Service on New Wood Distribution Poles

	1.	High Pressure Sodium		
100 watts (9,500 lumens)	\$	10.25	11.35 per lamp	
150 watts (16,000 lumens)	\$	11.40	12.60 per lamp	
200 watts (22,000 lumens)	\$	13.15	14.60 per lamp	
400 watts (50,000 lumens)	\$	16.45	20.45 per lamp	

C. Service on New Metal or Concrete Poles*

	1.	High Pressure Sodium		
100 watts (9,500 lumens)	\$	10.00	20.95 per lamp	
150 watts (16,000 lumens)	\$	10.85	22.00 per lamp	

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

Option 1 - <i>Not Applicable</i>		
Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.		
Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:		
Standard Measurement	Single Phase	Polyphase

T.O.D. Measurement	\$ 6.75	\$ 8.50

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MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.**Energy Credit**

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	2.90¢ 3.79¢ KWH
T.O.D. Meter	
On-Peak KWH	3.06¢ 4.64¢ KWH
Off-Peak KWH	2.78¢ 3.18¢ KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payments from the Company to the customer shall apply:

If standard energy meters are used,

- A. \$2.94 3.70/KW/month, times the lowest of:
 - (1) monthly contract capacity, or
 - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
 - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

- B. \$6.02 8.87/KW/month, times the lowest of:
 - (1) on-peak contract capacity, or
 - (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
 - (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

**TARIFF S.S.C.
(System Sales Clause)****RATE.**

The Company has modified this provision to eliminate the interim System Sales Adjustment Factor that was authorized by the Commission in Case No. 2012-00578.

The Company has further modified this provision to address termination of the AEP East Interconnection Agreement:

- 2. The net revenue from KPCo's sales to non-associated companies as reported in the FERC Energy Regulatory Commission's Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:
 - a. KPCo's total revenues from system sales as recorded in Account 447, less b. and c. below.
 - b. KPCo's total out-of-pocket costs incurred in supplying the power and energy for the sales in a. above.

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such sales, including demand and energy charges for power and energy supplied by Third Parties.

- c. KPCo's environmental costs allocated to non-associated utilities in the Company's Environmental Surcharge Report.

- 3. The base monthly net revenues from system sales are as follows:

Billing Month	System Sales (Total Company Basis)	
January	\$ 528,686	1,560,360
February	395,167	1,335,811
March	1,530,499	1,296,845
April	1,371,524	1,152,503
May	1,307,472	1,170,480
June	767,124	1,106,499
July	616,233	1,322,384
August	2,136,652	1,031,319
September	1,050,577	1,038,816
October	1,739,665	1,088,125
November	1,538,455	1,123,099
December	1,558,121	1,073,722
	\$15,290,363	\$14,299,964

**TARIFF T.S.
(Temporary Service)****AVAILABILITY OF SERVICE.**

The Company clarified that residential customers taking service under this tariff will receive 100 amp service and that all other customer classes will be supplied at the voltage levels applicable to that customer class.

RATE.

The Company has added a new Tariff Code (Tariff Code 019) for customers receiving temporary service.

TERM.

The Company modified this provision to indicate that temporary service is available for an initial term of 180 days and a 90 day extension in the Company's discretion.

**TARIFF D.S.M.C.
(Demand-Side Management Adjustment Clause)**

The Company submitted proposed revisions to its demand side management programs to the Commission in Case No. 2014-00271. Upon a final order in that case, the Company will make any necessary revisions to this tariff pursuant to the Commission's order.

**TARIFF N.U.G.
(Non-Utility Generator)**

Changes were made to remove the monthly transmission and distribution rates table. Generation, transmission, and distribution rates will be included in the customer contract.

**TARIFF N.M.S.
(Net Metering Service)**

Changes were made to update the contact information for customers wishing to participate in net metering services.

**TARIFF C.C.
(Capacity Charge)****RATE.**

All Other	Service Tariff	G.P.T.O.B. I.G.S.
Energy Charge per KWH per month	\$ 0.000970 0.001182	\$ 0.000667 0.000659

RATE CALCULATION.

The Company further added a provision to allow the Company to adjust the capacity charge annually:

- 7. The capacity charge will be adjusted annually to recover amounts authorized by the Commission.

The annual adjustment shall be determined as follows:

- A. Calculate the revenue over / under collection for the previous 12 month period, REVbilled - REVsettlement = REVdiff
- B. Calculate the revenue requirement for the upcoming 12 month period, REVsettlement + REVdiff = REVauthorized
- C. Calculate Capacity Charge Rates for the upcoming 12 month period, REVauthorized x (REVIGS / REVTotal)

IGS Capacity Charge = $\frac{\text{REVauthorized} \times (\text{REVAll Other} / \text{REVTotal})}{\text{kWhAll Other}}$

All Other Capacity Charge = $\frac{\text{REVauthorized} \times (\text{REVAll Other} / \text{REVTotal})}{\text{kWhAll Other}}$

Where:

"REVTOTAL" is the total revenue billed during the most recently available 12 month period.

"REVIGS" is the total IGS customer class revenue billed during the most recently available 12 month period.

"REVALL Other" is the revenue billed from all other customer classes during the most recently available 12 month period.

"REVbilled" is the total capacity charge revenue billed during the most recently available 12 month period.

"REVsettlement" is the \$6.2 million amount authorized to be billed during the 12 month period.

"REVdiff" is the difference between capacity charge revenues billed and what the Company is authorized to collect in a 12 month period.

"REVauthorized" is the capacity charge amount to be billed over the upcoming 12 month period.

- 8. The annual Capacity Charge Adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

**TARIFF E.S.
(Environmental Surcharge)****RATE.**

The Company has modified this provision to eliminate the interim Environmental Surcharge Factor that was authorized by the Commission in Case No. 2012-00578 and to provide for the recovery of costs associated with the Mitchell fuel gas desulfurization unit through the Environmental Surcharge in accordance with the Commission's Order in Case No. 2012-00578.

- 2.3. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
JANUARY	\$ 9,991,163
FEBRUARY	\$ 3,599,910
MARCH	\$ 2,851,531
APRIL	\$ 2,909,965
MAY	\$ 9,925,590
JUNE	\$ 6,273,774
JULY	\$ 3,805,325
AUGUST	\$ 3,319,549
SEPTEMBER	\$ 3,740,910
OCTOBER	\$ 3,069,302
NOVEMBER	\$ 2,766,640
DECEMBER	\$ 4,074,321
	\$ 44,185,672
	\$ 36,338,660

The Company has revised the formula for calculating the Current Period Revenue Requirement as shown below.

- 3.4. Current Period Revenue Requirement, CRR

$$\text{CRR} = [(\text{RBKP}(\text{C}))(\text{RORKP}(\text{C}))/12] + \text{OEKP}(\text{C}) + [((\text{RBIM}(\text{C}))(\text{RORIM}(\text{C}))/12) + \text{OEIM}(\text{C})] . (15) - \text{AS}$$

Where:

$$\text{RBKP}(\text{C}) = \text{Environmental Compliance Rate Base for Big Sandy, Mitchell.}$$

$$\text{RORKP}(\text{C}) = \text{Annual Rate of Return on Big Sandy, Mitchell Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.}$$

$$\text{OEKP}(\text{C}) = \text{Monthly Pollution Control Operating Expenses for Big Sandy, Mitchell.}$$

$$\text{RBIM}(\text{C}) = \text{Environmental Compliance Rate Base for Rockport.}$$

$$\text{RORIM}(\text{C}) = \text{Annual Rate of Return on Rockport Rate Base; Annual Rate divided by 12 to restate to a Monthly Rate of Return.}$$

$$\text{OEIM}(\text{C}) = \text{Monthly Pollution Control Operating Expenses for Rockport.}$$

$$\text{AS} = \text{Net proceeds from the sale of Title IV and CSAPR SO}_2 \text{ emission allowances, ERCS, and NO}_x \text{ emission allowances, reflected in the month of receipt. The SO}_2 \text{ allowance sales can be from either EPA Auctions or the AEP Interim Allowance Agreement Allocations:}$$

"K(C)" identifies components from the Big Sandy Mitchell Units – Current Period, and "IM(C)" identifies components from the Indiana Michigan Power Company's Rockport Units – Current Period.

The Rate Base for both Kentucky Power and Rockport should reflect the current costs associated with the 1997 Plan, and the 2003 Plan, the 2005 Plan, the 2007 Plan and the 2014 Plan. The Rate Base for Kentucky Power should also include a cash working capital allowance based on the 1/8 formula approach, due to the inclusion of Kentucky Power's accounts receivable financing in the capital structure and weighted average cost of capital. The Operating Expenses for both Kentucky Power and Rockport should reflect the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, and the 2007 Plan, and the 2014 Plan.

The Rate of Return for Kentucky Power is 10.50% 10.62% rate of return on equity as authorized by the Commission in its June 29, 2010 Order Dated XXXXXXXX in Case No. 2014-00396 2009-00459 at page 6.

The Rate of Return for Rockport should reflect the requirements of the Rockport Unit Power Agreement.

Net Proceeds from the sale of emission allowances and ERCS that reflect net gains will be a reduction to the Current Period Revenue Requirement, while net losses will be an increase.

The Current Period Revenue Requirement will reflect the balances and expenses as of the Expense Month of the filing.

The Company has also revised the Revenue Allocation and Environmental Surcharge Factors as follows as authorized by the Commission in Case No. 2012-00578.

- 4. Revenue Allocation

$$\text{Residential Allocation RA(m)} = \frac{\text{KY Residential Retail Revenue RR(b)}}{\text{KY Retail Revenue R(b)}}$$

$$\text{All Other Allocation OA(m)} = \frac{\text{KY All Other Classes Retail Revenue OR(b)}}{\text{KY Retail Revenue R(b)}}$$

Where:
(m) = the expense month
(b) = most recent calendar year revenues

- 5. Environmental Surcharge Factor

$$\text{Residential Monthly Environmental Surcharge Factor} = \frac{\text{Net KY Retail E(m)} * \text{RA(m)}}{\text{KY RR(m)}}$$

$$\text{All Other Monthly Environmental Surcharge Factor} = \frac{\text{Net KY Retail E(m)} * \text{AO(m)}}{\text{KY OR(m)} - \text{KY OF(m)}}$$

Where:
Net KY Retail E(m) = Monthly E(m) allocated to Kentucky Retail Customers, net of Over/Under Recovery Adjustment; Allocation based on Percentage of Kentucky Retail Revenues to Total Company Revenues in the Expense Month.

(For purposes of this formula, Total Company Revenues do not include Non-Physical Revenues.)

RR(m) = Kentucky Residential Retail Revenues for the Expense Month.

OR(m) = Kentucky All Other Classes Retail Revenues for the Expense Month

OF(m) = Kentucky All Other Classes Fuel Revenues for the Expense Month

The Company also made changes to the list of projects for which Kentucky Power can recover its costs through this tariff as a result of the termination of the Pool Agreement, changes in environmental regulations, and the Commission's

**RIDER A.F.S.
(Alternate Feed Service Rider)****TRANSFER SWITCH PROVISION.**

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state taxes, assessment fees and gross receipts taxes. In addition, the customer shall pay a monthly rate of \$19.57/\$14.25 for the Company to annually test the transfer switch/control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

MONTHLY AFS CAPACITY RESERVATION DEMAND CHARGE.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is \$4.34 \$.625 per kW.

**TARIFF P.P.A.
(Purchase Power Adjustment)****RATE.**

The Company modified the tariff provision and the monthly rate formula to allow the Company to recover the full cost of purchased power unrelated to forced generation or transmission outages:

2. The net costs of any power purchased shall exclude costs recovered through the Fuel Adjustment Clause and shall be computed as the sum of the following items:

- a. PPA(m) = The cost of power purchased by the Company through new Purchase Power Agreements (PPAs). All new PPAs shall be approved by the Commission to the extent required by KRS 278.300.
- b. RP(m) = The cost of fuel related substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages.
- c. PE(m) = The cost of power purchased unrelated to forced generation or transmission outages that are calculated in accordance with the peaking unit equivalent methodology.
- d. CSIRP(m) = The cost of any credits provided to customers under Tariff C.S.-I.R.P. for interruptible service.

$$\text{Monthly P}(m) = \text{PPA}(m) + \text{RP}(m) + \text{PE}(m) + \text{CSIRP}(m)$$

**TARIFF A.T.R.
(Asset Transfer Rider)****RATE.**

The Company modified this provision to clarify that this rider will remain in effect until the Company recovers during the year new base rates are set the pro rata share of the \$44 million annual revenue requirement under Tariff A.T.R. The Company has updated the descriptive language in each customer class tariff where the Tariff A.T.R. applies.

**TARIFF E.D.R.
(Economic Development Rider)**

The Company submitted the proposed Economic Development Rider to the Commission for its approval in Case No. 2014-00336. Upon a final order in that case, the Company will make any necessary revisions to this tariff pursuant to the Commission's order.

NEW TARIFFS

Kentucky Power is proposing the following new tariffs. For each customer class tariff where these new tariffs apply, language has been added to identify their applicability.

**TARIFF I.G.S.
(Industrial General Service)****AVAILABILITY OF SERVICE.**

Available for commercial and industrial customers with contract demands of at least 1,000 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements.

RATE.

	Secondary	Primary	Service Voltage Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per month	\$ 276.00	\$ 276.00	\$ 794.00	\$ 1,353.00
Demand Charge per KW				
Of monthly on-peak billing demand	\$ 20.69	\$ 17.46	\$ 10.74	\$ 10.45
Of monthly off-peak billing demand	\$ 1.13	\$ 1.10	\$ 1.08	\$ 1.07
Energy Charge per KWH	3.398¢	3.279¢	3.242¢	3.204¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand

$$\$0.69/\text{KVAR}$$

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
\$22.06/KW	\$18.80/KW	\$12.07/KW	\$11.76/KW

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

Demand-Side Management Adjustment Clause.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 through 22-13 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ASSET TRANSFER RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on a percent of revenue in compliance with the Asset Transfer Rider contained in Sheet No. 36-1 through 36-2 of this Tariff Schedule. The Asset Transfer Adjustment Factor will be applied to bills until such time as the pro rata amount (computed on a 365-day annual basis) authorized to be recovered via Tariff A.T.R. in the Stipulation and Settlement Agreement, approved as modified by the Commission by its order dated October 7, 2013 in Case No. 2012-00578, has been recovered.

BIG SANDY RETIREMENT RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy Retirement Rider Adjustment Factor based on a percent of revenue in compliance with the Big Sandy Retirement Rider contained in Sheet No. 38-1 through 38-2 of this Tariff Schedule.

BIG SANDY 1 OPERATION RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy 1 Operation Rider Adjustment Factor per KW and/or KWh calculated in compliance with the Big Sandy 1 Operation Rider contained in Sheet Nos. 39-1 through 39-2 of this Tariff Schedule.

PURCHASE POWER ADJUSTMENT.

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of the Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated

in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 through 28-2 of this Tariff Schedule.

P.J.M. RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a PJM Rider per KW and/or KWh calculated in compliance with the PJM Rider contained in Sheet Nos. 24-1 through 24-3 of this Tariff Schedule.

KENTUCKY ECONOMIC DEVELOPMENT SURCHARGE.

Applicable to all customers. Bills computed according to the rates set forth herein shall be increased by a KEDS charge of \$0.15 per month and shall be shown on the customers' bills as a separate line item. The KEDS charge will be applied to all customer electric bills rendered during the billing cycles commencing July 2015 and continue until otherwise directed by the Public Service Commission.

HOME ENERGY ASSISTANCE PROGRAM (HEAP) CHARGE.

Applicable to all residential customers. Bills computed according to the rates set forth herein shall be increased by a HEAP charge of 15¢ per meter per month and shall be shown on the residential customers bill as a separate line item. The Home Energy Assistance Program charge will be applied to all residential electric bills rendered during the billing cycles commencing July 2010 and continue until otherwise directed by the Public Service Commission.

NERC COMPLIANCE AND CYBERSECURITY RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a NERC Compliance and Cyber-security Rider Adjustment Factor per KW and/or kWh calculated in compliance with the NERC Compliance Cybersecurity Rider contained in Sheet Nos. 40-1 through 40-3 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for ("the contract capacity") in an amount equal to or greater than 1,000 KW in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial Customers who furnish service to Customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point for both the power and camp requirements.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW. The Company shall not be obligated to supply demands in excess of that contracted capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

**TARIFF P.J.M.R.
(PJM Rider)**

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L., and S.L.

RATES: (Tariff Code 390)

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and Experimental R.S.-T.O.D. 2	0.0000	--
S.G.S. and S.G.S.-T.O.D.	0.0000	--
M.G.S.	0.0000	0.00
M.G.S. Recreational Lighting, M.G.S.-L.M.-T.O.D., and M.G.S.-T.O.D.	0.0000	--
L.G.S. and L.G.S.-T.O.D.	0.0000	0.00
L.G.S.-L.M.-T.O.D.	0.0000	0.00
I.G.S. and C.S.-I.R.P.	0.0000	0.00
M.W.	0.0000	--
O.L.	0.0000	--
S.L.	0.0000	--

The kWh adjustment factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW adjustment factor as calculated above will be applied to all on-peak and minimum billing demand kW for the MGS, LGS and IGS tariff classes.

The PJM Rider adjustment factor shall be modified annually to reflect the difference between the approved base level of PJM charges and credits and the PJM charges and credits actually experienced.

The PJM Rider adjustment factor shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Adjustment Factor} = \frac{\text{PJME} \times (\text{BECClass} / \text{BETotal}) + \text{PJMD} \times (\text{CPClass} / \text{CPTotal})}{\text{BECClass}}$$

$$\text{kW Adjustment Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Adjustment Factor} = \frac{\text{PJME} \times (\text{BECClass} / \text{BETotal})}{\text{BECClass}}$$

$$\text{kW Adjustment Factor} = \frac{\text{PJMD} \times (\text{CPClass} / \text{CPTotal})}{\text{BDClass}}$$

Where:

1. "PJMD" is the actual (over)/under recovery of annual retail PJM demand-related net costs; calculated by comparing the amount of PJM demand-related net costs in base rates to those

Tariff Class (1)	BEClass (2)	CP/kWh Ratio (3)	CPClass (4)=(2)x(3)
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and Experimental R.S.-T.O.D. 2		0.0236060%	
S.G.S. and S.G.S.-T.O.D.		0.0169393%	
M.G.S.		0.0177002%	
M.G.S. Recreational Lighting, M.G.S.-L.M.-T.O.D., and M.G.S.-T.O.D.		0.0177002%	
L.G.S. and L.G.S.-T.O.D.		0.0169381%	
L.G.S.-L.M.-T.O.D.		0.0169381%	
I.G.S. and C.S.-I.R.P.		0.0130626%	
M.W.		0.0134057%	
O.L.		0.0009431%	
S.L.		0.0009890%	
BETotal	CPTotal		

6. "BETotal" is the sum of the BEClass for all tariff classes.

7. "CPTotal" is the sum of the CPClass for all tariff classes.

The adjustment factor as computed above shall be further modified to allow the recovery of Uncollectible Accounts Expense of 0.3% and the KPSC Maintenance Fee of 0.1952% and other similar revenue based taxes or assessments occasioned by the PJM Rider adjustment revenues.

The annual PJM Rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

RIDER B.S.R.R. (Big Sandy Retirement Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L., and S.L.

RATE.

- Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2012-00578 and the Stipulation and Settlement Agreement dated July 2, 2013 as filed and approved by the Commission, Kentucky Power Company is to recover from retail ratepayers the coal-related retirement costs of Big Sandy Unit 1, the retirement costs of Big Sandy Unit 2 and other site-related retirement costs that will not continue in use on a leveled basis, including a weighted average cost of capital (WACC) carrying cost over a 25 year period beginning when new base rates are set for the Company that include Mitchell Units 1 and 2. The term "Retirement Costs" as used in this agreement are defined as and shall include the net book value, materials and supplies that cannot be used economically at other plants owned by Kentucky Power, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.
- The allocation of the leveled revenue requirement (LRR) between residential and all other customers shall be based upon their respective contribution to total retail revenues for the most recent calendar twelve month period, according to the following formula:

$$\text{Residential Allocation RA}(m) = \text{LRR}(m) \times \frac{\text{KY Residential Retail Revenue RR}(b)}{\text{KY Retail Revenue R}(b)}$$

$$\text{All Other Allocation OA}(m) = \text{LRR}(m) \times \frac{\text{KY All Other Classes Retail Revenue OR}(b)}{\text{KY Retail Revenue R}(b)}$$

Where:

(m) = the expense month;

(b) = Most recent available twelve calendar-month period ended December 31.

3. The Residential Asset Transfer Adjustment shall provide for monthly adjustments based on a percent of total revenues, according to the following formula:

$$\text{Residential Asset Transfer Adjustment Factor} = \frac{\text{Net Monthly Residential Allocation NRA}(m)}{\text{Residential Retail Revenue RR}(m)}$$

Where:

Net Monthly Residential Allocation NRA(m) = Monthly Residential Allocation RA(m), net of Over/(Under) Recovery Adjustment;

Residential Retail Revenue RR(m) = Monthly Retail Revenue for KY residential classes for the expense month (m).

4. The All Other Classes Asset Transfer Adjustment shall provide for monthly adjustments based on a percent of non-fuel revenues, according to the following formula:

$$\text{All Other Classes Asset Transfer Adjustment Factor} = \frac{\text{Net Monthly All Other Allocation NOA}(m)}{\text{All Other Classes Non-Fuel Retail Revenue ONR}(m)}$$

Where:

Net Monthly All Other Allocation NOA(m) = Monthly All Other Allocation OA(m), net of Over/(Under) Recovery Adjustment;

All Other Classes Non-Fuel Retail Revenue ONR(m) = Monthly Non-Fuel Retail Revenue for all classes other than residential for the expense month (m).

5. The monthly Big Sandy Retirement Rider adjustments shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.

6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

RIDER B.S.1.O.R. (Big Sandy 1 Operation Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L., and S.L.

RATES.

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and Experimental R.S.-T.O.D. 2	\$0.00330	--
S.G.S. and S.G.S.-T.O.D.	\$0.00272	--
M.G.S.	\$0.00141	\$0.34
M.G.S. Recreational Lighting, M.G.S.-L.M.-T.O.D., and M.G.S.-T.O.D.	\$0.00283	--
L.G.S. and L.G.S.-T.O.D.	\$0.00139	\$0.45
L.G.S.-L.M.-T.O.D.	\$0.00276	--
I.G.S. and C.S.-I.R.P.	\$0.00139	\$0.55
M.W.	\$0.00248	--
O.L.	\$0.00147	--
S.L.	\$0.00147	--
BETotal		

Tariff BS1OR includes all non-fuel operating expenses related to Big Sandy Unit 1 not otherwise included in Tariff S.S.C. or Tariff F.A.C. Tariff BS1OR shall also include a return on and of Big Sandy Unit 1 gas conversion capital when placed in service.

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the MGS, LGS, and IGS tariff classes.

The Big Sandy Unit 1 Operation Rider factors shall be modified annually to collect the approved annual level of Kentucky retail jurisdictional Big Sandy Unit 1 revenue requirement and any prior review period (over)/under recovery.

The Big Sandy Unit 1 Operation Rider factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{BS1E} \times (\text{BEClass} / \text{BETotal}) + \text{BS1D} \times (\text{CPClass} / \text{CPTotal})}{\text{BEClass}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{BS1E} \times (\text{BEClass} / \text{BETotal})}{\text{BEClass}}$$

$$\text{kW Factor} = \frac{\text{BS1D} \times (\text{CPClass} / \text{CPTotal})}{\text{BDClass}}$$

Where:

- "BS1D" is the actual annual retail Big Sandy Unit 1 demand-related costs, plus any prior review period (over)/under recovery.
- "BS1E" is the actual annual retail Big Sandy Unit 1 energy-related costs, plus any prior review period (over)/under recovery.
- "BEClass" is the historic annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BDClass" is the historic annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CPClass" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class (1)	BEClass (2)	CP/kWh Ratio (3)	CPClass (4)=(2)x(3)
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and Experimental R.S.-T.O.D. 2		0.0236060%	
S.G.S. and S.G.S.-T.O.D.		0.0169393%	
M.G.S.		0.0177002%	
M.G.S. Recreational Lighting, M.G.S.-L.M.-T.O.D., and M.G.S.-T.O.D.		0.0177002%	
L.G.S. and L.G.S.-T.O.D.		0.0169381%	
L.G.S.-L.M.-T.O.D.		0.0169381%	
I.G.S. and C.S.-I.R.P.		0.0130626%	
M.W.		0.0134057%	
O.L.		0.0009431%	
S.L.		0.0009890%	
BETotal	CPTotal		

6. "BETotal" is the sum of the BEClass for all tariff classes.

7. "CPTotal" is the sum of the CPClass for all tariff classes.

The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.3% and the KPSC Maintenance Fee of 0.1952% and other similar revenue based taxes or assessments occasioned by the Big Sandy Unit 1 Operation Rider revenues.

The annual Big Sandy Unit 1 Operation Rider factors shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

RIDER N.C.C.R. (NERC Compliance and Cybersecurity Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D. 2, S.G.S., S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L., and S.L.

RATES.

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and Experimental R.S.-T.O.D. 2	0.0000	--
S.G.S. and S.G.S.-T.O.D.	0.0000	--
M.G.S.	0.0000	0.00
M.G.S. Recreational Lighting, M.G.S.-L.M.-T.O.D., and M.G.S.-T.O.D.	0.0000	--
L.G.S. and L.G.S.-T.O.D.	0.0000	0.00
L.G.S.-L.M.-T.O.D.	0.0000	0.00
I.G.S. and C.S.-I.R.P.	0.0000	0.00
M.W.	0.0000	--
O.L.	0.0000	--
S.L.	0.0000	--
BETotal	CPTotal	

The kWh adjustment factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW adjustment factor as calculated above will be applied to all on-peak and minimum billing demand kW for the MGS, LGS and IGS tariff classes.

The NERC Compliance and Cybersecurity Rider adjustment factors shall be modified annually to collect the Commission's approved annual level of Kentucky retail jurisdictional NERC Compliance and Cybersecurity expenses and any prior review period (over)/under recovery.

The NERC Compliance and Cybersecurity Rider adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Adjustment Factor} = \frac{\text{NCE} \times (\text{BEClass} / \text{BETotal}) + \text{NCD} \times (\text{CPClass} / \text{CPTotal})}{\text{BEClass}}$$

$$\text{kW Adjustment Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Adjustment Factor} = \frac{\text{NCE} \times (\text{BEClass} / \text{BETotal})}{\text{BEClass}}$$

$$\text{kW Adjustment Factor} = \frac{\text{NCD} \times (\text{CPClass} / \text{CPTotal})}{\text{BDClass}}$$

Where:

- "NCD" is the actual annual retail NERC Compliance and Cybersecurity demand-related costs, plus any prior review period (over)/under recovery.
- "NCE" is the actual annual retail NERC Compliance and Cybersecurity energy-related costs, plus any prior review period (over)/under recovery.
- "BE_{Class}" is the historic annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD_{Class}" is the historic annual retail jurisdictional billing kW for each applicable tariff class for the current year.

- "CP_{Class}" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class (1)	BEClass (2)	CP/kWh Ratio (3)	CPClass (4)=(2)x(3)

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The estimated annual revenue increase per customer class, with and without the proposed Transmission Adjustment Tariff, is as follows:

Customer Classification	With Transmission Adjustment				Without Transmission Adjustment			
	Current Revenue	Proposed Revenue	Proposed Increase	Percent Change	Proposed Revenue	Proposed Increase	Percent Change	
R.S.	\$ 230,140,574	\$ 267,061,060	\$36,920,486	16.04%	\$ 259,157,130	\$ 29,016,556	12.61%	
S.G.S.	\$ 19,611,444	\$ 21,651,296	\$2,039,452	10.40%	\$ 22,294,895	\$ 2,683,051	13.68%	
M.G.S.	\$ 59,677,591	\$ 64,645,805	\$4,968,214	8.33%	\$ 67,517,142	\$ 7,899,551	13.14%	
L.G.S.	\$ 70,569,638	\$ 78,000,563	\$7,430,925	10.53%	\$ 79,829,618	\$ 9,259,980	13.12%	
M.W.	\$ 364,284	\$ 395,083	\$30,799	8.45%	\$ 409,878	\$ 45,594	12.52%	
Q.P.*	\$ 54,126,867	\$ 62,262,125	\$8,135,258	15.03%	\$ 63,610,634	\$ 9,483,767	17.52%	
C.I.P. - T.O.D.*	\$ 117,423,244	\$ 126,738,546	\$9,315,302	7.93%	\$ 128,052,015	\$ 10,628,771	9.05%	
I.G.S.*	\$ 171,550,110	\$ 189,000,671	\$17,450,561	10.17%	\$ 191,662,649	\$ 20,112,539	11.72%	
C.S. - I.R.P.	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	
O.L.	\$ 7,256,325	\$ 8,191,296	\$934,971	12.88%	\$ 8,198,601	\$ 942,276	12.99%	
S.L.	\$ 1,422,710	\$ 1,609,696	\$186,986	13.14%	\$ 1,612,465	\$ 189,755	13.34%	
C.A.T.V.	2 User	\$ 131,161	\$ 131,161	\$0	0.00%	\$ 131,161	\$0	0.00%
C.A.T.V.	3 User	\$ 399,768	\$ 399,768	\$0	0.00%	\$ 399,768	\$0	0.00%
COGEN /SPP I	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	
COGEN /SPP II	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	

* - The italicized values above are illustrative only. In accordance with the Stipulation and Settlement Agreement approved by the Commission in Case No. 2012-00578, the Company is proposing to combine the current Tariff Q.P. and Tariff C.I.P.-T.O.D. into a new Tariff I.G.S. The "proposed revenue," "proposed increase," and "percent change" values shown above for the Q.P. and C.I.P.-T.O.D. classes are illustrative and reflect the application of the proposed Tariff I.G.S. rates to customers currently taking service under Tariff Q.P. and Tariff C.I.P.-T.O.D. Because Kentucky Power is proposing to eliminate Tariff Q.P. and Tariff C.I.P.-T.O.D. classes, service will not be available under those classes if the Company's application is approved. In that case, customers currently receiving service under Tariff Q.P. and Tariff C.I.P.-T.O.D. will only be offered service under Tariff I.G.S. The "current revenue" value shown for Tariff I.G.S., which currently is not authorized, likewise is for illustrative purposes.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase approximately as follows:

Tariff Class	With Transmission Adjustment				Without Transmission Adjustment				
	Average Customer Usage (kWh)	Average Demand (kW)	Present Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Billing	Average Billing Change	
R.S.	1,362	--	\$138.67	\$160.92	\$22.25	16.04%	\$156.16	\$17.48	12.61%
S.G.S.	499	--	\$68.60	\$75.74	\$7.13	10.40%	\$77.99	\$9.39	13.68%
M.G.S.	5,866	25	\$681.53	\$738.27	\$56.74	8.33%	\$771.06	\$89.53	13.14%
L.G.S.	68,860	213	\$6,870.10	\$7,593.51	\$723.42	10.53%	\$7,771.57	\$901.48	13.12%
M.W.	29,273	--	\$2,759.73	\$2,993.05	\$233.32	8.45%	\$3,105.14	\$345.41	12.52%
Q.P.*	825,567	2,063	\$58,578.86	\$67,383.25	\$8,804.39	15.03%	\$68,842.68	\$10,263.82	17.52%
C.I.P. - T.O.D.*	15,578,803	26,395	\$889,570.03	\$960,140.50	\$70,570.47	7.93%	\$970,091.02	\$80,521.00	9.05%
I.G.S.*	2,669,721	5,105	\$162,452.76	\$178,977.91	\$16,525.15	10.17%	\$181,498.72	\$19,045.96	11.72%
C.S. - I.R.P.	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
O.L.	66	--	\$12.79	\$14.44	\$1.65	12.88%	\$14.45	\$1.66	12.99%
S.L.	12,188	--	\$2,117.13	\$2,395.38	\$278.25	13.14%	\$2,399.50	\$282.37	13.34%
C.A.T.V.	2 User	18,039	N/A	\$131,161	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
C.A.T.V.	3 User	91,260	N/A	\$399,768	\$0.00	\$0.00	0.00%	\$0.00	0.00%
COGEN /SPP I	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
COGEN /SPP II	No Customers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

* - The italicized values above are illustrative only. In accordance with the Stipulation and Settlement Agreement approved by the Commission in Case No. 2012-00578, the Company is proposing to combine the current Tariff Q.P. and Tariff C.I.P.-T.O.D. into a new Tariff I.G.S. The "proposed average billing," "average billing change," and "average percent change" values shown above for the Q.P. and C.I.P.-T.O.D. classes are illustrative and reflect the application of the proposed Tariff I.G.S. rates to customers currently taking service under Tariff Q.P. and Tariff C.I.P.-T.O.D. Because Kentucky Power is proposing to eliminate Tariff Q.P. and Tariff C.I.P.-T.O.D. classes, service will not be available under those classes if the Company's application is approved. In that case, customers currently receiving service under Tariff Q.P. and Tariff C.I.P.-T.O.D. will only be offered service under Tariff I.G.S. The "average customer usage," "average customer demand," and "present average billing" values shown for Tariff I.G.S., which currently is not authorized, likewise are for illustrative purposes and they represent the average of a single class combining Tariff Q.P. and Tariff C.I.P.-T.O.D.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 1233 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com.

The application, testimony and other related filings are also available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky. The application, testimony and other related filings may also be found on the Commission's website: <http://psc.ky.gov>.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Commission by mail to: Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>.

The Company is not proposing to modify other rates and charges not included in this Notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2014-00396. The motion shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

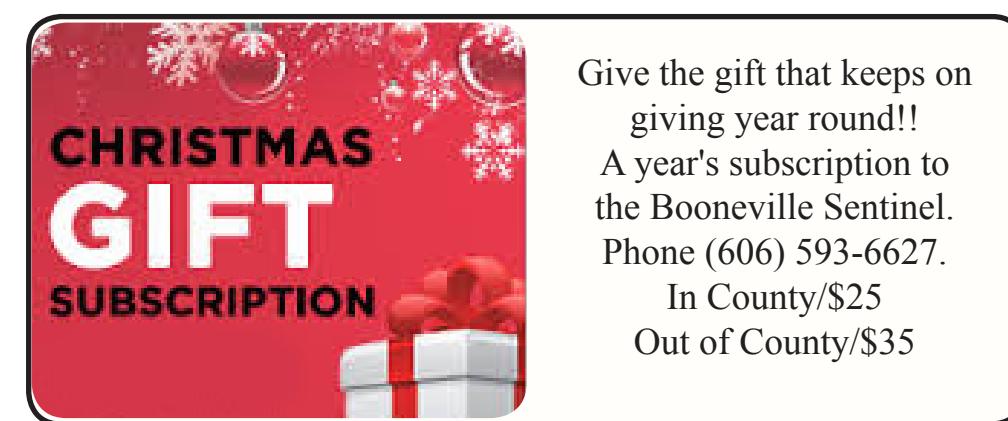
The Thrift Store provides 18% of the funds, the rest is by donations, fundraisers and grants. When it was started in 2005, we had 32 kids now we serve 150 kids. The Food Backpack Program provides 7 easy prepared meals for the kids to take home from school on Fridays. Our goal is that no kid goes hungry or left behind educationally.

Our Senior Cares program provides food once a month to low income senior citizens through the Senior Citizens Center.

We would like to thank all the people who have donated, shopped at the store, participated in the fundraisers and volunteered.

Cleda Turner, Founder and Director
Vince Turner, President (a Northern KY Businessman)
Sheila Marshall, Vice-President and Financial Officer (a retired State Employee)
Donnie Seale, Board Member (a Local Businessman)
Linda Witt, Board member (High School teacher)
Viola Barrett, Board member (a retired non profit worker)

We would like to Wish All a Merry Christmas and a Blessed New Year!



PREACHERS POINT
by
Tim Johnson



WHAT TYPE OF HOLIDAY IS CHRISTMAS?

A few may think my next line a bit strange, but please bear with me. Christmas has morphed from a religious celebration to a family holiday. Now with that said, here comes the disclaimer. I love Christmas, I love family. I can't remember every Christmas of my lifetime, but many of my life's most precious memories come from Christmases past.

I must admit memories of Christmases from my youth are more about the gifts I received, but those types of memories stop around age eleven or twelve. Since then the memories are all about the people. In recent years, the first Christmas morning of our twin granddaughters and the first Christmas with my dad in decades are two lasting memories.

Like a lot of people, I left home after high school and started my adult life. After some college and a stint in the Army, we settled nearly 400 miles from where mom and dad lived. We visited several times a year, but only once on Christmas. When my parents were in their 80s they moved to our neck of the woods. By the time Christmas rolled around mom's mental condition had her in a nursing home. I brought Dad to the family Christmas dinner. He said very little, but his face told the story. He was gleaming, smiling from ear to ear as he watched us interact, the children play and the commotion all around him. I don't think I've ever seen him happier.

Christmas is and should be a family

holiday, but it is more than that, it should be a religious celebration as well.

What is the true reason for Christmas? The truth is we are the reason for Christmas. The Christ Child is the center of the holiday, but we are the reason for it. Let me explain.

The Bible explains that Jesus Christ is God, "In the beginning was the Word, and the Word was with God and the Word was God. . . And the Word was made flesh, and dwelt among us, (and we beheld his glory, the glory as of the only begotten of the Father,) full of grace and truth" (John 1:1, 14).

In the same passage (verse 3) it also reveals Jesus as the Creator, "All things were made by him; and without him was not any thing made that was made."

This verse is explaining to us, when God said, "let there be light" and the other commands He used which created the universe in Genesis chapter one, it was Jesus Christ doing the talking.

Jesus spoke of existing in eternity past; of being the Eternal God. In His prayer in the Garden of Gethsemane the night He was arrested, he asked the Father, "And now, O Father, glorify thou me with thine own self with the glory which I had with thee before the world was" John 17:5.

At another time, when asked about His age, He responded, "Verily, verily,

I say unto you, Before Abraham was, I am"

(John 8:58).

God Almighty,

The Creator of the uni-

verse came to this earth

in the form of a helpless

baby. Mary changed His

diapers, gave Him baths,

For God so loved

the world, that he gave

his only begotten Son,

that whosoever believeth

in him should not perish,

but have everlasting life"

(John 3:16).

Preacher Johnson

is Pastor at Countryside

Baptist Church in rural

Parkersburg, West Virginia

Booneville Christmas Tree Lighting



Grade School and Middle School Boys Basketball

The middle school Owls finished their season with a win over Oneida Baptist Institute last week ending their 17 game season. The team has played hard all season long racking up some quality road wins and defending their home court. The 7th grade team and the 8th grade team finished 2nd in the 56th district tournament losing to a very good Estill County team. The boys are hard workers in the off season and it has paid off in the regular

am very proud of them for the effort and dedication they have shown throughout the season.

Our grade school team played equally as well playing competitive road games and a few close home games. The sixth grade team also finished 2nd in the 56th district tournament losing to a very good Estill County team. The boys are hard workers in the off season and it has paid off in the regular

season. We are extremely proud of them.

Another season has come gone leaving wins and losses behind, however there is always next season and I look forward to seeing everyone on the hard court. I would like to thank the coaches, parents, grandparents, aunts, uncles and everyone who made this possible. Thanks again and Merry Christmas.

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Owsley County Board of Education Meeting

At the Owsley County Board meeting on Tuesday December 9, 2014. Mark Saunier gave a report to the board on the Performance Service Update. The findings they saw that would save the school district money were at the high school: mechanical controls, T12 lighting that requires 32 watts and 20 year old chiller that is at the end of its life and at the elementary school the ballast are outdated. The report stated that if the district made the updates this could save them \$38,000 annually if they were made based on what the district was paying now for utility rates.

Dr. Bobrowski was contacted by Erika Shula from Manchester Memorial Hospital – 8 school districts. The nurse would do the preliminary report and if they need to see a doctor immediately, they could see a doctor through the Telemedicine program. It would be by parent's permission. It would be at no cost to the school, only would need help with the hook-up through the school. They are wanting to start this program at the beginning of the year.

On the other side, the health department received a grant to put an ARPN in the Elementary school to service students and staff throughout the week. The paperwork is already completed for this program. Mr. Deaton, board member stated that he liked the health department idea. Mr. Scotty Combs stated that he liked the health department idea and that he knew who was pushing the idea of the hospital branching out to do different things. He also brought up the idea of condensing the paperwork that the school sent home at the beginning of the school year. Mr. Bobrowski stated that they would look into the paperwork and see what they could do. Mr. Deaton asked the superintendent if the service is basically the same. Dr. Bobrowski stated he had talked to Deana McIntosh and she stated that the Memorial Hospital Program sounded like a good program but at the same time they are still working on their grant. Mrs. Campbell, board member, stated that she had used Manchester Memorial Hospital and she was pleased with the job the were doing but she wouldn't want to take away from their local people and the health department. Mr. Bobrowski stated that they would still use the school nurse. Mr. Deaton stated that he felt that since they were already using a nurse from the health department, and they were familiar with the health department, it would be better to stick with it. Mr. Combs stated that the family would be more comfortable with the edition since it is the health department also since they are comfortable with them. The board voted to stay with the health department since the schools had already been working with them.

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